

**DAKSHIN HARYANA BIJLI VITRAN NIGAM**

**Sales Circular No. D-15/2019**

From

CE/Commercial,  
DHBVN, Hisar.

To

All CEs/SEs/XENs/SDOs/OP,  
JEs-I, Incharge Sub office, in DHBVN.

**Memo No.Ch-15/SE/Comml./R-16/45/2010/Vol-II Dated: 08/04/2019**

**Subject:- Schedule of tariff for supply of energy.**

Please refer to Sales circular No. D-31/2018 dated 14/12/2018 vide which schedule of tariff for supply of energy as per HERC tariff order dated 15/11/2018 applicable w.e.f 01/11/2018 followed by corrigendum vide Sales Circular No. D-11/2019 dated 15/03/2019 were circulated.

HERC now has directed vide their letter dated 18/01/2019 that the aforementioned Sales Circular should precisely be in line with tariff order dated 15/11/2018.

Accordingly, the Distribution and Retail Supply Tariff to be charged by UHBVN and DHBVN from their consumers during the FY 2018-19 is as under which shall remain applicable with effect from 01/11/2018.

Sr. No	Tariff for 2017-18 (w.e.f. 01/07/2017)				Tariff for 2018-19 (w.e.f. 01/11/2018)			
	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand	MMC (Rs. per kW per month of the connecte d load or part thereof)	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand	MMC (Rs. per kW per month of the connected load or part thereof)
1	<b>Domestic Supply</b>				<b>Domestic Supply</b>			
	<b>Category I: (Total consumption up to 100 units per month)</b>				<b>Category I: (Total consumption up to 100 units per month)</b>			
	0 - 50 units per month	270/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW	0 - 50 units per month	270/kWh	Nil	Rs. 115 up to 2 kW and Rs70 above 2 kW
	51-100	450/kWh	Nil		51-100	450/kWh	Nil	
	<b>Category II: (Total consumption more than 100 units/month and up to 800 units/month)</b>				<b>Category II: (Total consumption more than 100 units/month and up to 800 units/month)</b>			
	0-150 units per month	450/kWh	Nil	Rs. 125 up to 2 kW and Rs.75 above 2 kW	0-150 units per month	450/kWh	Nil	Rs. 125 up to 2 kW and Rs75 above 2 kW
	151-250 units per month	525/kWh	Nil		151-250 units per month	525/kWh	Nil	
	251-500 units per month	630/kWh	Nil		251-500 units per month	630/kWh	Nil	
501-800 units per month	710/kWh	Nil	501-800 units per month		710/kWh	Nil		

Category III: (Total consumption more than 800 units/month)				Category III: (Total consumption more than 800 units/month)			
801 units and above	710/kWh (flat rate no telescopic benefits)	Nil	Rs. 125 up to 2 kW and Rs75 above 2 kW	801 units and above	710/kWh (flat rate no telescopic benefits)	Nil	Rs. 125 up to 2 kW and Rs75 above 2 kW
<b>2 Non Domestic</b>				<b>Non Domestic</b>			
Upto 5 kW (LT)	635/kWh	Nil	Rs. 235/kW	Upto 5 kW (LT)	635/kWh	Nil	Rs. 235/kW
Above 5 kW and Up to 20 kW (LT)	705/kWh	Nil		Above 5 kW and Up to 20 kW (LT)	705/kWh	Nil	
Above 20 kW upto 50 kW (LT)	660/kVAh	160/kW	Nil	Above 20 kW upto 50 kW (LT)	660/kVAh	160/kW	Nil
Existing consumers above 50 kW upto 70 kW (LT)	695/kVAh	160/kW	Nil	Existing consumers above 50 kW upto 70 kW (LT)	695/kVAh	160/kW	Nil
Consumers above 50 kW (HT) New	675/kVAh	160/kW	Nil	Consumers above 50 kW (HT) New	675/kVAh	160/kW	Nil
<b>3 HT Industry (above 50 kW)</b>				<b>HT Industry (above 50 kW)</b>			
Supply at 11 KV	665/kVAh	170/kVA	Nil	Supply at 11 KV	665/kVAh	170/kVA	Nil
Supply at 33 KV	655/kVAh	170/kVA	Nil	Supply at 33 KV	655/kVAh	170/kVA	Nil
Supply at 66 kV or higher	645/kVAh	170/kVA	Nil	Supply at 66 kV or higher	645/kVAh	170/kVA	Nil
Supply at 220 kV	635/kVAh	170/kVA	Nil	Supply at 220 kV	635/kVAh	170/kVA	Nil
Supply at 400 kV	625/kVAh	170/kVA	Nil	Supply at 400 kV	625/kVAh	170/kVA	Nil
Arc furnaces/ Steel Rolling Mills also applicable to Open Access	695 Paisa per kVAh if supply is at 11 kV (see note 2 below)	190 /kVA	Nil	Arc furnaces/ Steel Rolling Mills also applicable to Open Access	695 Paisa per kVAh if supply is at 11 kV (see note 3 below)	170 /kVA	Nil
<b>4 LT Industry - upto 50 kW</b>				<b>LT Industry - upto 50 kW</b>			
Upto 10 KW	635/kVAh	Nil	Rs. 185/kW	Upto 10 KW	635/kVAh	Nil	Rs. 185/kW
Above 10 KW and upto 20 KW	665/kVAh			Above 10 KW and upto 20 KW	665/kVAh		
Above 20 KW and upto 50 KW	640/kVAh	Rs.160 /kW to be levied on 80% of the connected load	Nil	Above 20 KW and upto 50 KW	640/kVAh	Rs.160 /kW to be levied on 80% of the connected load	Nil
Existing consumers above 50 kW upto 70 kW (LT)	665/ kVAh			Existing consumers above 50 kW upto 70 kW (LT)	665/ kVAh		
<b>5 Agriculture Tube-well Supply</b>				<b>Agriculture Tube-well Supply</b>			
Metered: (i)with motor upto 15 BHP	10/kWh	Nil	Rs. 200 / BHP per year	Metered: (i)with motor upto 15 BHP	10/kWh	Nil	Rs. 200 / BHP per year
(ii)with motor above 15 BHP	8/kWh	Nil		(ii)with motor above 15 BHP	8/kWh	Nil	
Un-metered (Rs. / Per BHP / Month): (i)with motor upto 15 BHP	Nil	Rs. 15 / Per BHP / Month	Nil	Un-metered (Rs. / Per BHP / Month): (i)with motor upto 15 BHP	Nil	Rs. 15 / Per BHP / Month	Nil

	(ii)with motor above 15 BHP	Nil	Rs. 12 / Per BHP / Month	Nil	(ii)with motor above 15 BHP	Nil	Rs. 12 / Per BHP / Month	Nil
6	<b>Public Water Works / Lift Irrigation / MITC</b>	735/kWh	180/kW or BHP	Nil	<b>Public Water Works / Lift Irrigation / MITC</b>	735/kWh	180/kW or BHP	Nil
7	<b>Street Light</b>	735/kWh	Nil	180/kW	<b>Street Light</b>	735/kWh	Nil	180/kW
8	<b>Railway Traction</b>				<b>Railway Traction &amp; DMRC</b>			
	Supply at 11 KV	655/kVAh	160/kVA	Nil	Supply at 11 KV	655/kVAh	160/kVA	Nil
	Supply at 33 KV	645/kVAh	160/kVA	Nil	Supply at 33 KV	645/kVAh		
	Supply at 66 or 132 kV	635/kVAh	160/kVA	Nil	Supply at 66 or 132 kV	635/kVAh		
Supply at 220 kV	625/kVAh	160/kVA	Nil	Supply at 220 kV	625/kVAh			
9	<b>DMRC</b>				<b>DMRC</b>			
	Supply at 66 or 132 kV	635/kVAh	160/kVA	Nil	Supply at 66 or 132 kV	625/kVAh	160/kVA	Nil
10	<b>Bulk Supply</b>				<b>Bulk Supply</b>			
	Supply at LT	650/kVAh	Rs. 160/kW or Rs.160/kVA as applicable (see note no. 4 below)	Nil	Supply at LT	650/kVAh	Rs. 160/kW or Rs.160/kVA as applicable (see note no. 5 below)	Nil
	Supply at 11 kV	640/kVAh		Nil	Supply at 11 kV	640/kVAh		
	Supply at 33 kV	630/kVAh		Nil	Supply at 33 kV	630/kVAh		
	Supply at 66 or 132 kV	620/kVAh		Nil	Supply at 66 or 132 kV	620/kVAh		
Supply at 220 kV	615/kVAh	Nil		Supply at 220 kV	615/kVAh			
11	<b>Bulk Supply (Domestic)</b>				<b>Bulk Supply Domestic</b>			
	For total consumption in a month not exceeding 500 units/flat/dwelling unit	525 /kWh	Rs. 100 /kW of the recorded demand	Nil	For total consumption in a month not exceeding 800 units/flat/dwelling	525 /kWh	Rs. 100 /kW of the recorded demand	Nil
	For total consumption in a month exceeding 500 units/flat/ DU.	620 /kWh		For total consumption in a month exceeding 800 units/flat/ DU.	620 /kWh			
12	<b>Independent Hoarding / Decorative Lightning</b>	854/kWh	180/kW	Nil	<b>Independent Hoarding / Decorative Lightning</b>	Included in non-domestic consumer category.		
13	<b>Temporary Metered supply</b>	Energy charges 1.5 times the energy charges of relevant category for which temporary supply has been sought plus fixed charges/ MMC at normal rates of relevant consumer category			<b>Temporary Metered supply</b>	Energy charges 1.5 times the energy charges of relevant category for which temporary supply has been sought plus fixed charges/ MMC at normal rates of relevant consumer category		

**Notes: -**

1. The incentive on installation of rooftop solar system as per HAREDA guidelines, shall be Rs. 1/- per unit only for all DS consumers/Bulk supply (domestic) consumers, installing solar system after the date of this Order i.e. incentive is admissible only to those RTSS which have been installed / commissioned after 15.11.2018. In case the solar system is accompanied by battery storage system of the equivalent capacity, additional incentive of Rs. 1/- per unit shall also be provided, for Bulk Supply (Domestic) consumers only.

2. Energy charges in case of Domestic consumers are telescopic in nature up to the consumption of 800 Units / month. In case of consumption more than 800 units/month, no slab benefit shall be admissible and tariff applicable will be 710 paisa/kWh for total consumption.
3. In case of Arc furnaces/ Steel Rolling Mills for supply at 33 kV and above, the HT Industrial tariff at the corresponding voltage level shall be applicable.
4. Fixed charges for HT Industrial supply and Bulk supply category are in Rs./kVA of Contract Demand. For Railways and DMRC, the fixed charges are in Rs./kVA of the billable demand.
5. In case of Bulk Supply Consumers (other than Bulk Supply - DS), the fixed charges are in Rs./kW of the connected load where contract demand is not sanctioned and in Rs./kVA of contract demand where contract demand is sanctioned.
6. 80% of the connected load shall be taken into account for levying fixed charges where leviable in case of LT industrial Supply. In case of LT industry above 20 kW where MDI meter is installed the fixed charges shall be Rs. 160/kW/month of recorded demand if it is in kW or Rs. **144/kVA/month of recorded demand** if the same is in kVA.
7. Fixed charges for Bulk Supply Domestic are in Rs. / kW of the recorded demand.
8. The above tariff does not include Electricity Duty, Municipal Tax and FSA.
9. The consumers who will deposit advance payment online through RTGS/NEFT in the banks authorized by the Discoms equivalent to 120% of energy charges paid in the previous year, within one month of this Order, shall be given a discount of equivalent to Savings Bank rate till the time entire advance is adjusted.
10. Fixed charges for unmetered AP consumers, MITC and Lift Irrigation category are in Rs. / BHP / month. For MITC and Lift Irrigation, DISCOMs are directed to install smart meter as per CEA norms, within 3 months from the date of Order of the Commission i.e. 15.11.2018. In case the DISCOMs are unable to do so, it may authorize the consumers accordingly, under intimation to the Commission. This exercise be completed within a period of four months from the date of this Order, otherwise tariff equivalent to 3 times of the normal tariff shall be applicable. AP consumption shall also be metered by utilizing the meter replaced by smart meter. It should be ensured that no supply is un- metered.
11. The Commission shall consider granting approval to the Consumers intending to avail supply on Higher Voltage level in case rooftop solar plant is installed by them as per HAREDA norms accompanied by smart meter/smart grid as per CEA norms. Such consumers shall give their proposal within five months from the date of the Order of the Commission i.e. 15.11.2018.
12. Under Bulk Supply (Domestic) category no benefit of lower slab shall be admissible in the higher consumption slabs. Total consumption shall be charged at a single tariff depending upon the average consumption/flat/residential unit for that month.
13. Bulk Supply Tariff shall be applicable to cremation ground, orphanage, old-age home, kushtrug ashram, working women hostel and E-Vehicle charging station.
14. Certain consumers, during public hearing and other-wise, have expressed the views

that sometimes it is difficult to deposit additional consumer security deposit and additional demand charges on enhancement of load. The Commission Orders that in case of enhancement of load where the additional ACD is higher than Rs. 10,000/-, the existing consumer (Panchayat/Nagar Palika/any other social society installing electric crematorium with Smart Meter/Smart Grid as per CEA norms, cremation ground, orphanage, old-age home, kushtrog ashram, working women hostel and E-Vehicle charging station) may be allowed to deposit ACD in 12 equal installments, without payment of any interest. However, facility of depositing additional demand charges/ connection charges in 12 installments along with interest at an appropriate rate not less than 12% p a., may also be extended to the existing consumers with good payment record. Both the amount as above may form part of energy bills in the next 12 months.

15. In case of single point supply as per HERC (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) Regulations, 2013, Bulk Supply (Domestic Supply) tariff shall be applicable. A rebate of 4% in case of supply at 11 kV and 5% in case of supply at higher voltage in the energy consumption as recorded at Single Point Supply meter shall be admissible. NDS load, if any, beyond the prescribed limit as per schedule of tariff, the NDS tariff shall be applicable on monthly consumption corresponding to the NDS load as detailed in the said Regulation. The Bulk Supply (Domestic) Tariff shall apply only to the consumer categories covered by the Single Point Supply Regulations notified by the Commission.
16. In addition to the tariff as above, the Discoms shall levy FSA as per HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012.
17. In case of Health and Educational Institutions having a total load exceeding 20 kW, these shall be treated as non-domestic category where the entire load is NDS. However if there is mixed load or there is some other category's load (other than Industrial) in the total load and if such other load exceeds 10 % of the total load then Bulk Supply tariff shall be applicable. The Commission may consider to cover NDS consumers / Universities / Educational Institution / Medical Colleges/ PGIMS/Govt. Hospitals / Govt, building / Public Health / Water works / Street light etc. under single point supply provided they install Rooftop Solar System as per HAREDA norms accompanied by smart meter / smart grid as per CEA norms.
18. The surcharge of 45 paise/ per unit arc furnace/ steel rolling mills shall also be applicable on Open Access power. However, surcharge of 30 paise per unit shall be levied on Arc furnace/ steel rolling mills installing Rooftop Solar System as per HAREDA norms accompanied by smart meter as per CEA norms.
19. Rebate of 5 paise/kvah shall be allowed to HT/LT consumers having load above 1 MW. Such consumers shall also have to give undertaking to install Rooftop Solar System as per HAREDA norms, Smart Meter/Smart Grid as per CEA norms and shall complete the entire system within seven months of the undertaking.



20. HT/LT consumer opting for suo-moto load enhancement and where load augmentation is not required in the transmission/distribution system, may deposit security deposit in 15 monthly installments, without charging any interest. Service connection charges shall be allowed to be recovered in ten installments with interest rate not less than 12% p.a. Such consumers shall give their proposal within two months from the date of the Order of the Commission i.e. 15.11.2018 and shall implement the same within seven months of the date of undertaking.
21. Rebate of 5 paise/kvah shall be allowed for Mobile/Telephone towers, installing smart meter as per CEA norms. Further, the rebate shall be increased to 10 paise/kvah in case the smart meter is accompanied by Rooftop Solar System as per HAREDA norms. The concession shall be allowed provided circle-wise single bill is issued to such consumers. Such consumers shall give their proposal within two months from the date of the Order of the Commission i.e. 15.11.2018 and shall implement the same within seven months of the date of undertaking.
22. The consumers of all categories may download their bills from Discoms website. The consumers shall be provided bills through SMS alerts and/ or e-mail without any charge, wherever AMR meter reading has been started. Urban domestic consumers above 10 KW, where AMR reading has started, opting for hard copy of the bill shall have to pay Rs. 10/- per bill. All other consumers of the urban area, opting for hard copy of the bill, shall have to pay Rs. 25/- per bill. However, no charges on account of distribution of hard copy of the bill shall be levied on the consumers below 10 KW, AP consumers, BPL consumers and consumers in Rural area.
23. Transaction charges (MDR) for payment through payment gateway on the website of the discoms by way of credit card, debit card, net banking and also the transaction charges for payment through POS machines at the discoms counters and e-wallets etc. shall be borne by the discoms, as per earlier Order. The consumers of urban areas under Municipal Corporations/Municipal Committee shall pay their bills for amount of Rs. 7000/- and above through above mode of payment including RTGS/NEFT and the banks authorized by the Discoms. Consumers of Urban area with bill amount less than Rs. 7,000/-, shall pay the same only with the bank designated by the DISCOMs for the purpose.
24. In case of new residential housing societies developed, accompanied by Smart Meter & Smart Grid (both at consumer end and at single point supply) as per CEA norms accompanied by Solar System as per HAREDA norms, concession of 5% in the tariff shall be allowed to be distributed equally between the developer and consumers. Further, in case Solar System is accompanied by Battery Storage, the additional concession of 6% shall be allowed. The concession shall be allowed on the variable tariff only mentioned in the tariff schedule.
25. Gaushala organization/social society accompanied by Smart Meter & Smart Grid as per CEA norms accompanied by Solar System as per HAREDA norms & Biomass/Biogas as per CEA norms, bulk supply tariff shall be applicable. Further, if such organisation has not taken electricity connection, the same shall be allowed to deposit the security in 12 installments. The connection charges may also be

deposited in 12 installments after getting the connection, with interest at rate not less than 12% p.a.

Discoms have sought clarification regarding the rates to be applicable for supply of energy in case of such Gram Panchayats/retail supply franchisees.

In this regard, it is clarified that the rate applicable for Bulk Supply (Domestic) shall be applicable, as provided under Single Point Supply Regulations.

**Note: No benefit/concession provided in this Order shall be applicable to those consumers whose bill is outstanding for more than two billing cycles.**

**Wheeling Charges**

The wheeling charges payable by the open access consumers, except for the Solar and Wind energy procured from the State of Haryana (which shall be exempted), shall be

**Rs. 0.83/kWh.**

**Cross Subsidy Surcharge**

Sr. No.	Categories	Cross Subsidy Surcharge (Rs./kWh)
1	HT industry	0.81
2	Bulk Supply (other than	1.32
3	LT Industry	0.10
4	NDS (HT)	1.80

**Additional surcharge:**

The Additional Surcharge of **Rs. 1.13/kWh** shall be applicable to the consumers of Uttar Haryana Bijli Vitran Nigam (UHBVN) and Dakshin Haryana Bijli Vitran Nigam (DHBVN) who avail power under the Open Access mechanism in terms of Haryana Electricity Regulatory Commission (Terms and Conditions for Grant of Connectivity and Open Access for Intra-State Transmission and Distribution System) Regulations, 2012, from any source other than the distribution licensees.

**Transmission Charges:**

**36 Paise / kWh** shall remain to be applicable as approved by the HERC in its Order dated 31.10.2018 for approval of ARR for Transmission Business & SLDC and determination of Transmission Tariff and SLDC charges for the FY 2018-19).

The schedule of tariff for supply of electricity is modified accordingly.

Sales Circular No. D-31/2018 and D-11/2019 stands superseded.

The above instructions may be brought to the notice of all concerned for careful and meticulous compliance with immediate effect.

  
**Superintending Engineer /Commercial,  
For Chief Engineer /commercial,  
DHBVN, Hisar.**